



Sales Quote

INDUSTRIAL BUSINESS INTL CORP

1580 Sawgrass Corporate Parkway
Suite 130, Sunrise, FL 33323
Tel: 954-302-3187, 315-4781
Fax: 954-838-7746
E-mail: ibicorp@intech-ie.com
Tax Certificate No. 16-8012998465-1

Quote #

IBI-2026-0048

Date:

April 20th, 2026

Customer ID

PETROBOSCAN - VEN

Bill To:

Chevron PetroBoscan
Urb, Richmond, Calle 134 Km 2-1/2, carretera Via
Perija, Maracaibo, Edo Zulia, Venezuela
Att: Aliana Pinto - Ing. Costos
alianapinto93@gmail.com

Ship To:

Custom Agent to be informed at Maiquetia Airport,
Venezuela

Your #	Our #	Sales Rep	CIF	SHIP VIA	Terms	Validity
PB-2026-254 TK04	IBI-2026-0048 / PEL	L. Zuñiga G. Novoa	Maiquetia Airport	BWPPD	See below	60 days

Item	Qty	Units	Description	Unit Pr (US\$)	Total (US\$)
1	1	Eqp	VAREC Radar Tank Gauge, Custody Transfer, with Antenna 6" Model NMR81-BE2BA1A1X0ACFADA1RKJITCVV + I7LALOR1R3 Radar Tank Gauge – drip-off lens antenna for free space installation Approval: BB - ATEX II 1/2G Ex ia/db IIC T4 Ga/Gb, ATEX II 2(1)G Ex db [ia Ga] IIC T4 Gb Terminal Type: 2 - Screw terminals Power Supply; Display: B - Display: 85-264VAC; LCD + operation Primary Output: A1 - Modbus RS485 Secondary I/O Analogue: A1 - Ex d/XP, 1x 4-20mA HART, 1x RTD input Secondary I/O Digital Ex D/XP: X0 - Not selected Housing: AC - Transmitter Alum. coated, process 316/316L Electrical Connection: F - Thread NPT3/4, IP66/68 NEMA Type 4X/6P Encl. Antenna: AD - 100mm/4", align. device Process Sealing: A1 - HNBR -30...150oC/-22...302oF Process Connection: RK1 - UNI flange DN150/6"/150, max PN1/Cl.14.5/1K, suitable for DN150PN10/16, NPS 6" Cl.150, 10K 150 Accuracy, Custody Transfer Approval: ITC - Std version, 10-point, acc. To OIML R85, API 3.1B, ISO4266, factory calibration certificate V - Varec - >>Service: I7 - Product documentation on paper - >> Additional Approval: LA - SIL - >> Additional Approval: LO - NMI type approval - >> Accessory Enclosed: R1 - DKX001 remote display, alu, w/o cable - >> Accessory Enclosed: R3 - Mounting bracket for DKX001, pipe 1"/2" Includes VAREC Prothermo NMT81, High accuracy temperature measurement The Prothermo NMT81 is designed for high accuracy temperature measurement in custody transfer and inventory control applications. It reliably meets demands in loss control, overall cost saving, and safe operation. • Precise temperature profile and average temperature measurement for tank gauging custody transfer and inventory control applications. • Typically measured fluids include white oil, refined oil (gasoline, naphtha, diesel, kerosene, light oil, jet fuels, etc.), black oil (crude oil, heavy oil, asphalt, bitumen), liquefied gas (LNG/LPG, ethylene, propane, butane, butadiene, ammonia), lubricants, additives, aromatics, vegetable oil, palm oil, alcohol. • The precise temperature conversion accuracy: ±0.025 °C (0.045 °F) • Up to 24 four-wire RTD sensor elements selectable from Class 1/10B or Class A • Up to 12 redundant RTD sensor pairs with enhanced software algorithm • Up to 5 point temperature calibration exceeding API Chapter 7 standard • Material of transmitter housing: aluminum or 316L (selectable)	32,120.00	32,120.00

			• Material of wetted parts: 316L • Flange nozzle size: tank top mounting from 1-1/4" flange nozzle • Robust IP66/68, Type 4x/6P enclosure • Airtight and pressure resistant to 6 bar (g) of vapor phase • Optional display for local data confirmation at a glance • Water bottom measurement with advanced 3 layer (air, product, water) compensation.		
2	1	Eqp	No Quote El Radar NMR81 Item 1, de manera standard incluye un REMOTE Digital Display Modelo DKX001, que se instala a Pie de Tanque POR TANTO ESTE DISPLAY NO ES NECESARIO	-	-
3	1	Eqp	No Quote El Radar NMR81 Item 1, de manera standard incluye un REMOTE Digital Display Modelo DKX001, que se instala a Pie de Tanque, POR TANTO ESTE DISPLAY NO ES NECESARIO	-	-
4	1	Eqp	VAREC Tank Side Monitor NRF81 Model NRF81-BA1EA1A1A1AAFICRVAA NRF81 Series Tankside Monitor Fulfills the exacting demands of tank inventory management, inventory control, custody transfer, loss control, and total cost saving. Highlights • SIL2 certified (Min, Max, Continuous level) • Up to 6 SIL relay outputs • Wide range of output signals including V1, MODBUS RS-485, HART protocol • Interfaces to FuelsManager via the 8130 Remote Terminal Unit or 8300 series TankGate • Integration of HART instrumentation for temperature, water level, pressure, and overflow prevention sensor • Robust IP66/68, NEMA Type 4x/6P enclosure • Intrinsically safe power supply and communication for FMR53x radar level devices • Approved for use in explosion-hazardous areas • User-friendly operating menu (multi-lingual) • Provides communication to PLC, DCS, and SCADA systems • Weights & Measure-approved for use in custody transfer applications BA- Approval ATEX II 2(1) G ex db [ia Ga] IIC T6 Gb 1- Spring Terminals E- Power Supply 19-VDC, LCD + operation A1 – Primary Output RS485 A1 – Secondary I/O Analogue, Ex d/XP, 1x 4-20 ma HART, 1 x RTD input A1 – Secondary I/O Digital Ex D/XP 2x Relay / 2x Module discrete AA – Transmitter Housing Aluminum coated F – Electrical Connection Thread NPT3/4, IP66/68 NEAM Type 4X/6P Enclosure ICR – Custody Transfer A[pproval, Standard Version, w/o Calibration certificate V – Varec AA – Operation language English	13,995.00	13,995.00
5	1	Eqp	No Quote El Radar NMR81 Item 1, de custodia y transferencia, de manera standard incluye un sensor de profile de temperatura (PROTHERMO), POR TANTO ESTE SENSOR DE TEMPERATURA ADICIONAL NO ES NECESARIO	-	-
6	1	Eqp	<u>Optional but Recommended</u> VAREC miniRTU 9810 Series, Model N9814B The 9814 miniRTU has one dedicated RS-485 field interface port, two RS-232/RS-485 ports, and one dedicated RS-232 port. Each RS-485 port can support up to 31 slave devices. The 9814 miniRTU supports the RTU Slave protocol for legacy FuelsManager systems, along with Modbus for host or field integration, Enraf GPU Serial Master, TLS (Veeder-Root) Master, and HLS (Hectronics) Master. • Ethernet ready, provides high-speed communications in real time • Integrates with legacy tank gauging interfaces (Serial, Bi- Phase Mark, Mark/Space, Tankway) • Designed for small- to medium-scale fuel farm operations with single field protocol communication systems • Modbus for host or field integration • Uses Ethernet-based OPC UA and Modbus TCP communications	10,100.00	10,100.00



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		- Fully compatible with FuelsManager® (tank inventory management made easy) - Supports up to 32 tanks with volume calculations - Integrates Modbus integer and floating point registers to read data from custom devices - US, Canada, IECCE, and CE approvals Intelligent Interface Module Architecture The 9810 miniRTU is a family of compact-size Remote Terminal Units (RTU) with distinct products for Serial, Bi-Phase Mark, Mark/Space, and Tankway interfaces. - Built-in software function library • Surge protection conforming to ANSI/IEEE standards - Industry standard Ethernet supports OPC UA, Modbus TCP, and Modbus over TCP - Non-volatile database - Up to 6 channels (max) - Supports up to 32 tanks - Real-time operating system - Remote file transfer supported		
		Delivery Time 6 – 8 Weeks ARO Payment Terms Net 30 days delivery time from manufacturer Volume & Weight Estimated Weight & Volume: To be advised Cci: German Novoa – Novoa Services		

PLEASE TRANSFER TO OUR ACCOUNT AT:

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Plantation, FL 33324
Account #: 0140953040
ABA# 053-101-121
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Swift Code: BRBTUS33

THANK YOU FOR YOUR BUSINESS

Subtotal	US \$	56,215.00
Freight	US \$	Included
Insurance	US \$	Included
Docs.	US \$	-
TOTAL	US \$	\$ 56,215.00